Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2017 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	682,484			384,770	34,714	20,206	18,447	1,021,646	82,081	0	959,312
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	233,666	-68	47,511	1,676	71,564		-29,760	36,444	127,973	219,692	110,269
Pentanes Plus	24,606	-68		1,356	-14,309		-5,050	11,619	158	4,858	10,168
Liquefied Petroleum Gases	209,060		47,511	320	85,873		-24,710	24,825	127,815	214,834	100,101
Ethane/Ethylene			542	_	39,653		2,234	_	7,450	128,863	49,682
Propane/Propylene	71,756		44,104	14	37,672		-26,823	_	107,203	73,166	26,197
Normal Butane/Butylene			2,418	306	7,152		-1,019	11,889	12,607	1,111	17,989
Isobutane/Isobutylene	24,240		447	_	1,396		898	12,936	555	11,694	6,233
Other Liquids		12,728		56,148	-204,890	2,265	8,097	-200,420	44,909	13,666	127,949
Hydrogen/Oxygenates/Renewables/		10.700		0.707	00.050	14.040	000	05.457	10.075		7.000
Other Hydrocarbons		12,728		2,727	22,253	14,649 15,694	926	35,157	16,275	0	7,999
Hydrogen				1 677	_		214	15,694	7 001	0	
Oxygenates (excluding Fuel Ethanol)		8,289		1,677	20.052	-1,503 516		318	7,931	0	1,691
		4,439		992	22,253		712	19,145	8,344	0	6,308
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		2,512		771	21,990	1,070	821	17,333	8,190	0	4,146
		1,927		221 58	263	-554	-109	1,812	154	0	2,162
Other Hydrocarbons				48,405	888	-58 	5,665	9,808	20,123	13,697	47,237
				5,016	-228,031	-12,385	1,502	-245,412	8,510	0	72,700
Motor Gasoline Blend.Comp. (MGBC)		_		5,016	-42,771	15,692	-584	-245,412	21	0	11,071
Conventional		_		5,016	-185,260	-28,076	2,086	-218,896	8,490	0	61,629
Aviation Gasoline Blend. Comp.				3,010	-165,260	-20,070	2,000	27	0,490	-31	13
Finished Petroleum Products		_	881,976	18,829	-204,304	12,536	-10,521		313,854	405,704	113,271
Finished Motor Gasoline		_	258,740	-	-33,644	11,314	-3,582		74,062	165,930	7,892
Reformulated		_	55,090	_	-	-17,525				37,565	
Conventional		_	203,650	_	-33,644	28,839	-3,582		74,062	128,365	7,892
Finished Aviation Gasoline			954	_	-3,842		48		_	-2.936	465
Kerosene-Type Jet Fuel			103,524	_	-60,097		-1,144		17,703	26,868	13,922
Kerosene			193	_	´ –		-87		214	66	159
Distillate Fuel Oil			321,705	710	-105,844	1,222	-2,373		125,237	94,929	46,419
15 ppm sulfur and under			292,250	_	-97,076	1,222	-1,639		108,634	89,401	40,744
Greater than 15 ppm to 500 ppm sulfur			11,902	_	-1,151	_	99		12,745	-2,093	1,596
Greater than 500 ppm sulfur			17,553	710	-7,617		-833		3,859	7,620	4,079
Residual Fuel Oil ⁷			25,956	8,626	3,073		-36		28,041	9,650	24,320
Less than 0.31 percent sulfur			4,077	1,031	221		-751		NA	NA	1,520
0.31 to 1.00 percent sulfur			1,641	583	95		1,161		NA	NA	6,450
Greater than 1.00 percent sulfur			20,238	7,012	2,757		-446		NA	NA	16,350
Petrochemical Feedstocks			34,001	4,360	555		-283		-	39,199	2,264
Naphtha for Petro. Feed. Use			21,562	3,452	350		-118		_	25,482	1,342
Other Oils for Petro. Feed. Use			12,439	908	205		-165		-	13,717	922
Special Naphthas			3,906	1,415	-88		-103		_	5,336	903
Lubricants			15,164	3,039	-3,011		-3,426		11,659	6,959	6,403
Waxes			475	133	_		15		75	518	265
Petroleum Coke			59,386	546	_		-339		55,592	4,679	4,209
Marketable			45,985	546	_		-339		55,592	-8,722	4,209
Catalyst			13,401				750			13,401	
Asphalt and Road Oil			8,982	_	-1,330		752		1,128	5,772	5,589
Still Gas			42,036 6,954		 -76		37		 143	42,036 6,698	 461
										,	
Total	916,150	12,660	929,487	461,423	-302,916	35,007	-13,737	857,670	568,816	639,062	1,310,801

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.